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#### **Pollution Incident Response Plan**

The following incident plan relates to the Cogent Energy generation plant at 101-103 Miller St, Licence number 12790.

The following plan outlines Cogent energy's procedures for response to pollution incidents, and the testing of these procedures.

## Classification

Cogent energy's generation site at 101-103 Miller St, is comprised of two gas fired engines providing onsite electricity for the premises. Licence 12790 is held in relation to the activity of the electrical power generation from gas- Sydney Basin. The activity scale is 0-250 Gwh generated, and this states that the Nitrogen Oxides levels produced from either engine do not exceed 250 milligrams per cubic metre.

# **Testing**

In compliance with the environmental licence 12790, Cogent carries out annual emissions testing on both of the engines at Miller St. The testing date is in March, for an annual reporting period from the 8<sup>th</sup> of July to the 7<sup>th</sup> of July, of the following year.

Cogent Energy engages SLR to carry out the emissions testing at the Miller St site. Testing is done by running the engines at 100% load/capacity and the exhaust gas is sampled from the exit point to atmosphere of the exhaust stacks.

The results from the annual emissions testing constitutes the data included in the annual report for the EPA. These results are available to be viewed from the Cogent Energy website, at http://cogentenergy.com.au/governance/
The testing and the annual report are organized and prepared by the Operations department ,whose contact details are as follows.

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## **Hazard**

The potential Hazard of this plant to the environment is the release of nitrogen oxides, with levels above 250 milligrams per cubic metre. Exceeding these levels however poses no immediate risk to the public or to property in the surrounding area. These are the levels set by the Environment Protection Authority to minimise emissions from industry.

The likelihood of the level exceeding 250 is very low, as the engines are designed to run under this amount while running to the operating specifications.

Along with the twice yearly emissions testing, the levels are also tested during the Engine maintenance services which are carried out twice annually on both engines. Coupled with this is the constant remote monitoring of the site by the Cogent Operations department.

If at any time the engines run outside of the operating specifications, the operation team will be notified via the Cogent Backoffice monitoring and alarm system. The Operations department will investigate and resolve any issues, and an engine will not be run if it does not meet the operating specifications.

# **Onsite controls and Monitoring**

The plant-room at Miller St has various controls and monitoring systems set up to mitigate any hazards which could possibly occur during the operation of the plant. These controls and monitoring are as follows, and each system is tested on a three monthly basis.

Gas leakage: The plant room is fitted with a Gas detection system which will shut down the plant on detection of Methane gas at a level of 50ppm. Along with the gas detection system the plant room has two supply air fans and one exhaust fan to comply with the gas codes AS3814 and AS5601. If a gas leak is detected the Cogent Operations team will be notified by alarms through the Back office system. carbon monoxide: Each Cogent plant room is fitted CO detectors which will alarm at the detection of a CO level of 30ppm. A traffic light system at the entrance to the plant room indicates whether it is safe to enter the plant room or not. A strobe light will activate within the plant room to alert any personal working within the plant room that the levels have exceeded save operating levels.

Oil Leaks: The plant room has a 2000L engine oil holding tank, and to ensure that there is no risk of leaks to drains or the surrounding area the plant room is a fully bunded area. If any leaks did occur they will be contained with the plant room area. Also moisture detector sensors are fitted at various locations to detect any leaks within the plant room.

Coolant leaks: Both the engines have coolant systems containing approximately 300L of coolant, and to ensure that there is no risk of leaks to drains or the surrounding area the plant room is a fully bunded area. If any leaks did occur they will be contained with the plant room area. Also moisture detector sensors are fitted at various locations to detect any leaks within the plant room.

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### **Incident response plan**

- 1. During the twice annual emissions testing of the Miller St site, or the during the servicing of the engines, if the Nitrogen Oxides levels produced by either engine exceed the 250 milligrams per cubic metre, the engine will be not be put back into normal operation until the levels are reduced below the 250 mark. Hence the engine will not operate.
- 2. A Gas engine Service Technician from the engine manufacturer (MTU) will conduct analysis of the engine to determine the cause and the actions to be taken, to reduce the Nitrogen Oxides level. Using diagnostic software and analysis equipment, to tune the engine back to operating specifications.
- 3. Once this is done the engine will be retested for emissions to verify compliance with the licence.
- 4. The EPA will be notified of all the facts in relation to any engine that has failed the testing. The EPA will be provided with the detail of the reasons behind any failure and the work implemented to resolve the issue.

## **Notification of incident**

The following people must be notified of any non compliance to the licence (exceeding the Nitrogen Oxides levels)

1. Mirvac building management, owners of 101-103 Miller St, Greewood Plaza retail complex. Informing the site manager that the Cogent plant has exceeded the maximum Nitrogen Oxides levels and has been shut down until the issue will be resolved.

Contact: Ray Marsh, Building Manager.

Ph: 02 9923 0700 email: ray marsh@mirvac.com.au

2. North Sydney Council.

Postal address: The General Manager, PO Box 12, North Sydney NSW 2059

Email: council@northsydnev.nsw.gov.au

Ph: 02 9936 8100

3. Environment Protection Authority

Postal address: Unit Head Sydney Industry, PO Box 668 Parramatta NSW

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Ph: 02 9995 5000, Fax: 02 9995 6900

#### **Testing of response plan**

As per the requirements of the incident response plan, the EPA requires the holder to test the response plan on an annual basis. The testing for this site plan will involve confirming that all contact details are correct and current, and that the plan is reviewed to ensure it is up to date in regards to the legislation. A work order is active on the Cogent maintenance system Mex to carry out this review annually, Preventative maintenance No: 158.

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